

General Information	
Report Issuing to-	Chorka Textile Limited
Project Address	Olipur, Shayestagonj, Habiganj
Date of Inspection	14 th March, 2026
Date of Report Issue	15 th April, 2026
Date of Expiration	14 th April, 2027
Inspection Time	9:00 AM - 4:30 PM
Report Identification	Stack/Point Source Air Emission Assessment & Inventory Report
Report & Reference No.	EISL/ENV. /EPT/26/00051-7
Prepared By	Reviewed By
 Md. Fahim Shariar Rizvee Diploma in Environmental Technology Environmental Inspector EUROSIA ITC SERVICES LTD.	 Md. Masud - Un - Noby B.Sc. & MS in Environmental Science Technical Manager EUROSIA ITC SERVICES LTD.
Approved By	
 Md. Mahbubur Rahaman Chairman EUROSIA ITC SERVICES LTD.	

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Acknowledgment

Eurosia ITC Services Ltd. (EISL) is honored to have this opportunity for conducting an Environmental Parameter Test (EPT) for **Chorka Textile Limited Eurosia ITC Services Ltd. (EISL)** expresses its gratitude to the Managing Director for the responsibility for conducting the Environmental Parameter Test (EPT) of **Chorka Textile Limited** Members of the **EISL** technical team were impressed with the spontaneous response received from the local people in providing information. Their contribution is gratefully recognized by **Eurosia ITC Services Ltd. (EISL)** special mention must be made to the people who had given time to respond to the different types of surveys, Rapid Rural Appraisal, Consultation Meetings, and group discussions.

Thank you,

Md. Mahbubur Rahaman
Chairman

Eurosia ITC Services Ltd. (EISL)

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1 Environmental Inspection Summary

Equipment Used	Measuring Range	Accuracy
1. Flue Gas Analyzer Brand: Testo, Model: 340	Flue gas O₂: 0 to 25 Vol.%	±0.2 Vol.%
	Flue gas CO (with H₂-compensation): 0 to 10000 ppm	±10 ppm or ±10 % of mv (0 to 200 ppm) ±20 ppm or ±5 % of mv (201 to 2000 ppm) ±10 % of mv (2001 to 10000 ppm)
	Flue gas CO₂ calculation (calculated from O₂): 0 to CO ₂ max	±0.2 Vol.%
	Flue gas NO: 0 to 4000 ppm	±5 ppm (0 to 33 ppm) ±5 % of mv (100 to 1333 ppm) ±10 % of mv (2000 to 4000 ppm)
	Flue gas NO₂: 0 to 500 ppm	±10 ppm (0 to 133 ppm) ±5 % of mv (Remaining Range)
	Flue gas SO₂: 0 to 5000 ppm	±10 ppm (0 to 33 ppm) ±10 % of mv (Remaining Range)
2. Stack Assessment Kit Brand: Lata Envirotech, Model: APM 160	Particulate Sampling: SPM collection in thimble type filter (with pore size of 1.6µm with collection efficiency for 0.3µm particles 33.7%) Gaseous Sampling: Collections of gases @ 0.3-3 lpm in chemicals kept in a set of 70 ml capacity borosilicate glass impingers.	2% FSD

2 Introduction

Air pollution is a kind of pollution that can also be a trans-boundary problem requiring agreement by governments world-wide. The Inter-Governmental Panel on Climate Change (IPCC) has predicted a possible rise in the average global temperature of 1 degree Celsius by 2025 and 3 degrees Celsius before the end of the 21st century. In the last few hundred years the rising human population and industrialization have increased the levels of gases like carbon dioxide, methane, nitrous oxide etc. in the atmosphere which is responsible for global warming. Despite the uncertainties and disputes, governments worldwide have agreed that precautions need to be taken now.

In a way, air emissions can happen by the gases and/or particulates that are released from the combination, decomposition, or combustion of materials. Stacks are the outlet of emissions from utility, machines, and other avenues for gases to escape when they are created. These emissions can be harmful to people and the environment and represent an environmental risk. Stacks from industrial processes will carry pollutants such as **SO_x, NO_x, particles, solvents, other dust and gases**. These can have a detrimental effect on local air quality and for this reason, such emissions are often regulated. Typically, this regulation requires measurement of the concentration of these pollutants on a regular basis, often referred to as periodic stack

emission assessment. The purpose of the assessment will be to determine whether the emissions are below the limits.

As a process of complying with the requirement **Chorka Textile Limited** has hired Eurosia ITC Services Ltd to assess its environmental performance, in terms of air pollution. This report focuses on the Inspection of basic Air emission parameters according to the IFC/World Bank and the Department of Environment (DoE) of Bangladesh.

2.1 Method of Sampling

Analysis of the exhaust flue was done using direct reading instruments. So, there was no separate sampling used for this analysis. During the analysis, a standard work instruction stated in the (EISL/Env/SOP-006) was followed.

3 Reference Value

Air Emission Control Rules 2022 (DoE, BD)	CO ₂	CO	SO ₂ mg/Nm ³	SO _x	NO	NO _x mg/Nm ³	O ₂	PM mg/Nm ³
	For Generator							
	Coal Based							
	NYS	NYS	200	NYS	NYS	200	-	80
	Natural Gas Based							
	NYS	NYS	NF	NYS	NYS	200	-	NF
	Others Gas Based							
	NYS	NYS	400	NYS	NYS	200	-	mg/Nm ³
	Oil Based							
	NYS	NYS	200	NYS	NYS	200	-	50
World Bank 2006 -IFC Standard (mg/Nm ³ or as indicated)	CO ₂	CO	SO ₂	SO _x	NO	NO _x	O ₂	PM
	NYS	NYS	NA (Gas), 1.5-3.0% (Oil)	NYS	NYS	200 (Gas), 1460 (Oil)	15 (Gas), 15 (Oil)	N/A (Gas), 50 (Oil)
Reference of Relevant Standard		Standard for Stack Emission Industries or Projects (Boiler)						
Unit		SPM (mg/Nm ³)	NO _x (mg/Nm ³)	SO _x (mg/Nm ³)	O ₂ (%)			
Air Pollution Control Rules 2022	Coal	250	400	250	NYS			
	Gas	NYS	150	250	NYS			
	Oil	200	300	250	NYS			
	Husk	250	400	250	NYS			
Parameters		PM (mg/Nm ³)	NO _x (mg/Nm ³)	SO _x (mg/Nm ³)	O ₂ (%)			
IFC/ World Bank	Gas	NYS	320	NYS	3			
	Liquid	50 or up to 150	460	2000	3			
	Solid	50 or up to 150	650	2000	6			

STeP-OEKO TEX STANDARD PERMISSIBLE LIMIT			
For Gas/Diesel Generator >0.3 MW			
Parameter	Minimum	Advanced	Excellent
CO (Carbon monoxide): mg/Nm ³			
Gaseous Fuel	500	250	150
Diesel Fuel	500	250	150
NOX (Nitrogen Oxides): mg/Nm ³			
Gaseous Fuel	500	300	100
Diesel Fuel	1000	500	200
SO ₂ (Sulfur Dioxide): mg/Nm ³			
Gaseous Fuel	200	100	30
Diesel Fuel	300	400	60

Source	Parameter	Fuel Type	Foundational	Progressive	Aspirational	Concentration Units
Facility Combustion	NOx	Solid	650	300	200	mg/Nm³
		Liquid	460	250	85	
		Gas	400	150	40	
	CO	Solid	800	500	100	
		Liquid	650	400	100	
		Gas	500	300	100	
	SOx	Solid	750	650	300	
		Liquid	600	450	300	
		Gas	400	300	100	
	PM	Solid	500	300	100	
		Liquid	300	100	50	
		Gas	100	50	20	
ZDHC Air Emission Position Paper (Appendix-A) (Version 1.0, January 2021)						

3.1 Description of Generator, Boiler, Stenter, Dryer & Singeing Stack Air Emission Assessment

Key of Information	Generator - 01	Generator - 02	Generator - 03	Generator -04
Brand	MWM (CATERPILLAR)	MWM (CATERPILLAR)	MWM (CATERPILLAR)	CATERPILLAR
Model No.	CG260-V16	CG260-V16	CG260-V16	-
Capacity	4300 KW	4300 KW	4300 KW	1000KW
Source/Fuel	Gas	Gas	Gas	Diesel
Stack Pipe Dia Size	0.60 m	0.60 m	0.60 m	0.60m
Yearly Running Hour	5232 Hour/Year	5345 Hour/Year	5413 Hour/Year	5040 Hour/Year

Key of Information	Boiler - 01	EGB Boiler - 01	EGB Boiler - 02	EGB Boiler -03
Brand	DELRIN	Tharmax	Tharmax	Tharmax
Model No.	DL_Z1200	ENSG 6A/10.54/12	ENSG 6A/10.54/12	ENSG 6A/10.54/12
Capacity	1211 KG/Hr	3.23 Ton/Hr	3.23 Ton/Hr	3.23 Ton/Hr
Source/Fuel	Natural Gas	Generator Exhaust	Generator Exhaust	Generator Exhaust
Stack Pipe Dia Size	0.65m	0.65m	0.65m	0.65m
Yearly Running Hour	3654 Hour/Year	4898 Hour/ Year	4998 Hour/ Year	4988 Hour/ Year

Key of Information	Stenter- 01	Stenter- 02	Stenter- 03	Stenter- 04	Stenter- 05
Brand	POWER BRUCKNER	POWER BRUCKNER	EHWA GLOTECH	EHWA GLOTECH	EHWA GLOTECH
Model No.	-	-	Textinno	Textinno	Textinno
Capacity	10000	10000	-	-	-
Source/Fuel	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas
Stack Pipe Dia Size	0.62m	0.62m	0.62m	0.62m	0.62m
Yearly Running Hour	4265 Hour/Year	4267 Hour/Year	4578 Hour/Year	4634 Hour/Year	4672 Hour/Year

Key of Information	Dryer - 01	Dryer - 02
Brand	CANLAR	FONGS
Model No.	-	KTP600
Capacity	10500	6000
Source/Fuel	Natural Gas	Natural Gas
Stack Pipe Dia Size	0.67m	0.67m
Yearly Running Hour	5988 Hour/Year	4329 Hour/ Year

Key of Information	Singeing - 01
Brand	OSTHOFF
Model No.	P500
Capacity	20000
Source/Fuel	Natural Gas
Stack Pipe Dia Size	0.63m
Yearly Running Hour	4620 Hour/ Year

3.2 Result of Stack Air Emission from Exhaust

Parameter	Unit	Generator - 01	Generator - 02	Generator - 03	Generator - 04	Boiler-01
O ₂	V/v	5.8%	5.5%	6.5%	5.4%	4.7%
CO ₂		6.3%	6.1%	8.2%	6.1%	5.4%
CO	(mg/Nm ³)	134	135	160	132	94
SO ₂		0	0	0	0	0
NO		27	25	19	28	15
NO ₂		29	26	20	30	13
SPM		17	16	15	14	12
PM ₁₀		13	14	12	10	9
PM _{2.5}		10	11	7	8	6

Source: Field Survey on 14th March, 2026

Note: Exhaust Gas Boiler (EGB) is a waste heat recovery unit connected to the Generator exhaust line. It does not involve any fuel combustion and has no separate stack. Therefore, stack emission results of the Generator set are considered applicable for the EGB system.

Parameter	Unit	Stenter- 01	Stenter- 02	Stenter- 03	Stenter- 04	Stenter- 05
O ₂	V/v	5.5%	6.2%	5.6%	6.4%	5.6%
CO ₂		7.2%	8.9%	7.4%	8.2%	7.4%
CO	(mg/Nm ³)	82	74	84	76	83
SO ₂		0	0	0	0	0
NO		16	21	17	24	18
NO ₂		17	22	15	21	16
SPM		11	15	11	16	14
PM ₁₀		7	13	9	13	12
PM _{2.5}		4	6	5	8	7

Parameter	Unit	Dryer- 01	Dryer- 02	Singeing- 03
O ₂	V/v	5.6%	6.2%	7.3%
CO ₂		7.4%	8.5%	9.4%
CO	(mg/Nm ³)	86	72	90
SO ₂		0	0	0
NO		15	19	25
NO ₂		14	16	26
SPM		13	14	9
PM ₁₀		5	12	6
PM _{2.5}		4	8	3

Source: Field Survey on 14th March, 2026

3.3 Standard Interpretation as per Higg Index

Small (Less Than 50 MW)	Parameters	Standard as per Higg Index Module			Measured Pollutants Concentration comparison
		Level 1 Foundational	Level 2 Strategic	Level 3 Aspirational	
	PM	150	100	50	The Result Belongs in Level 3
	NO _x	650	300	200	The Result Belongs in Level 3
	SO ₂	2000	1000	400	The Result Belongs in Level 3

4 Yearly Air Emission Inventory of Stack Air Assessment

Parameter		Generator - 1	Generator - 2	Generator - 3	Generator - 4	Boiler- 01
Flue Temperature (°C)		110	114	115	117	94
Air Flow (m/s)		0.70686	0.70686	0.70686	0.70686	0.4977
Control Device Installed	Yes	☐	☐	☐	☐	☐
	No	☒	☒	☒	☒	☒

Parameter		Stenter- 01	Stenter- 02	Stenter- 03	Stenter- 04	Stenter- 05
Flue Temperature (°C)		90	88	85	87	89
Air Flow (m/s)		0.45286	0.45286	0.45286	0.45286	0.45286
Control Device Installed	Yes	☐	☐	☐	☐	☐
	No	☒	☒	☒	☒	☒

Parameter		Dryer- 01	Dryer- 02	Singeing- 03
Flue Temperature (°C)		110	94	85
Air Flow (m/s)		0.52885	0.52885	0.46759
Control Device Installed	Yes	☐	☐	☐
	No	☒	☒	☒

Annual Point Source Air Emission Inventory for Generator-01			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.80%	0.7722
CO ₂		6.30%	0.83877
CO	(mg/Nm ³)	134	1784.06
SO ₂		0	0
NO _x		56	745.576
SPM		17	226.335
PM ₁₀		13	173.08
PM _{2.5}		10	133.138

Annual Point Source Air Emission Inventory for Generator-02			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.50%	0.68552
CO ₂		6.10%	0.7603
CO	(mg/Nm ³)	135	1682.63
SO ₂		0	0
NO _x		51	635.66
SPM		16	199.423
PM ₁₀		14	174.495
PM _{2.5}		11	137.103

Annual Point Source Air Emission Inventory for Generator-03			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	6.50%	0.89534
CO ₂		8.20%	1.1295
CO	(mg/Nm ³)	160	2203.91
SO ₂		0	0
NO _x		39	537.203
SPM		15	206.617
PM ₁₀		12	165.293
PM _{2.5}		7	96.4211

Annual Point Source Air Emission Inventory for Generator-04			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.40%	0.69256
CO ₂		6.10%	0.78234
CO	(mg/Nm ³)	132	1692.94
SO ₂		0	0
NO _x		58	743.866
SPM		14	179.554
PM ₁₀		10	128.253
PM _{2.5}		8	102.602

Annual Point Source Air Emission Inventory for Boiler-01			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	4.70%	0.30774
CO ₂		5.40%	0.35357
CO	(mg/Nm ³)	94	615.471
SO ₂		0	0
NO _x		28	183.332
SPM		12	78.5708
PM ₁₀		9	58.9281
PM _{2.5}		6	39.2854

Annual Point Source Air Emission Inventory for Stenter -01			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.50%	0.38243
CO ₂		7.20%	0.50063
CO	(mg/Nm ³)	82	570.165
SO ₂		0	0
NO _x		33	229.457
SPM		11	76.4856
PM ₁₀		7	48.6727
PM _{2.5}		4	27.813

Annual Point Source Air Emission Inventory for Stenter -02			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	6.20%	0.4313
CO ₂		8.90%	0.61913
CO	(mg/Nm ³)	74	514.781
SO ₂		0	0
NO _x		43	299.129
SPM		15	104.347
PM ₁₀		13	90.4345
PM _{2.5}		6	41.739

Annual Point Source Air Emission Inventory for Stenter -03			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.60%	0.41796
CO ₂		7.40%	0.5523
CO	(mg/Nm ³)	84	626.936
SO ₂		0	0
NO _x		32	238.833
SPM		11	82.0987
PM ₁₀		9	67.1717
PM _{2.5}		5	37.3176

Annual Point Source Air Emission Inventory for Stenter -04			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	6.40%	0.48351
CO ₂		8.20%	0.6195
CO	(mg/Nm ³)	76	574.166
SO ₂		0	0
NO _x		45	339.967
SPM		16	120.877
PM ₁₀		13	98.2126
PM _{2.5}		8	60.4386

Annual Point Source Air Emission Inventory for Stenter -05			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.60%	0.42654
CO ₂		7.40%	0.56364
CO	(mg/Nm ³)	83	632.192
SO ₂		0	0
NO _x		34	258.97
SPM		14	106.635
PM ₁₀		12	91.4012
PM _{2.5}		7	53.3174

Annual Point Source Air Emission Inventory for Dryer - 01			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	5.60%	0.63842
CO ₂		7.40%	0.84362
CO	(mg/Nm ³)	86	980.425
SO ₂		0	0
NO _x		29	330.609
SPM		13	148.204
PM ₁₀		5	57.0015
PM _{2.5}		4	45.6012

Annual Point Source Air Emission Inventory for Dryer - 02			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	6.20%	0.51099
CO ₂		8.50%	0.70055
CO	(mg/Nm ³)	72	593.409
SO ₂		0	0
NO _x		35	288.463
SPM		14	115.385
PM ₁₀		12	98.9015
PM _{2.5}		8	65.9344

Annual Point Source Air Emission Inventory for Singeing - 01			
Parameters	Unit	Pollutant Concentration	Total Air Pollutant (Kg/Year)
O ₂	V/v	7.30%	0.56772
CO ₂		9.40%	0.73103
CO	(mg/Nm ³)	90	699.923
SO ₂		0	0
NO _x		56	435.508
SPM		9	69.9923
PM ₁₀		6	46.6615
PM _{2.5}		3	23.3308

Annual Point Source Air Emission Inventory Summary

Parameters	Generator-1	Generator-2	Generator-3	Generator-4	Boiler-1	Total Emission (Kg)
O ₂	0.7722	0.68552	0.89534	0.69256	0.30774	3.35336
CO ₂	0.83877	0.7603	1.1295	0.78234	0.35357	3.86448
CO	1784.06	1682.63	2203.91	1692.94	615.471	7979.011
SO ₂	0	0	0	0	0	0
NO _x	745.576	635.66	537.203	743.866	183.332	2845.637
SPM	226.335	199.423	206.617	179.554	78.5708	890.4998
PM ₁₀	173.08	174.495	165.293	128.253	58.9281	700.0491
PM _{2.5}	133.138	137.103	96.4211	102.602	39.2854	508.5495

Annual Point Source Air Emission Inventory Summary

Parameters	Stenter- 01	Stenter- 02	Stenter- 03	Stenter- 04	Stenter- 05	Total Emission (Kg)
O ₂	0.38243	0.4313	0.41796	0.48351	0.42654	2.14174
CO ₂	0.50063	0.61913	0.5523	0.6195	0.56364	2.8552
CO	570.165	514.781	626.936	574.166	632.192	2918.24
SO ₂	0	0	0	0	0	0
NO _x	229.457	299.129	238.833	339.967	258.97	1366.356
SPM	76.4856	104.347	82.0987	120.877	106.635	490.4433
PM ₁₀	48.6727	90.4345	67.1717	98.2126	91.4012	395.8927
PM _{2.5}	27.813	41.739	37.3176	60.4386	53.3174	220.6256

Annual Point Source Air Emission Inventory Summary

Parameters	Dryer- 01	Dryer- 02	Singeing- 03	Total Emission (Kg)
O ₂	0.63842	0.51099	0.56772	1.71713
CO ₂	0.84362	0.70055	0.73103	2.2752
CO	980.425	593.409	699.923	2273.757
SO ₂	0	0	0	0
NO _x	330.609	288.463	435.508	1054.58
SPM	148.204	115.385	69.9923	333.5813
PM ₁₀	57.0015	98.9015	46.6615	202.5645
PM _{2.5}	45.6012	65.9344	23.3308	134.8664

5 Pictorial View of Stack/Point Source Emission



6 BAB Certificate



ACCREDITATION CERTIFICATE

Issued under the authority of Bangladesh Accreditation Act, 2006
by Bangladesh Accreditation Board (BAB), Ministry of Industries to

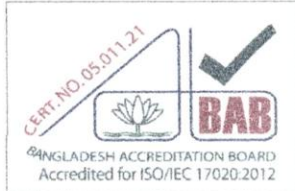
Eurosia ITC Services Ltd.

Haveily Center (4th Floor), KA -11/2/A, Jagannathpur
Bashundhara Road, Vatara, Dhaka – 1229, Bangladesh

This is to certify that this
Inspection Body (Type-A)
is accredited in accordance with the international standard
ISO/IEC 17020:2012
in respect of the associated scope, subject to the terms and
conditions governing the relevant conformity assessment
body (CAB) accreditation.

Certificate Number	: 05.011.21
Accreditation Date	: 16 June 2021
Date of Issuance	: 18 Aug 2024 (1st Renewal)
Date of Expiration	: 15 June 2027





Md. Anwarul Alam
Md. Anwarul Alam
Director General

This certificate must be returned on request; reproduction must follow BAB guidelines. For the specific
scopes to which this accreditation applies, please refer to the Directory of CABs at BAB website.

7 Comments and Recommendation

Chorka Textile Limited has hired Eurosia ITC Services Ltd. to inspect their stack air emission. Eurosia has inspected all the required air quality parameters according to the ECR, STeP-OEKO TEX and the IFC/World Bank emission standard. According to the inspection result the findings are given below:

- Nitrogen Oxide emission from the generators and boilers are in compliance with the DoE emission limit and the IFC/World Bank standard. However, the proponent needs to consider that the concentration of parameters presented in this report is instantaneous data which had found during inspection and may vary over the period of time.

Obtaining above results, for further improvement recommendations are given below:

- ✓ Periodic maintenance of utilities according to manufacturer's instruction
- ✓ Installation of on-site abatement measures to control the emission level.
- ✓ Control air-fuel mixing ratio and excess air to reduce nitrogen oxide emission.
- ✓ Project has to check Air emission quality periodically.

The project is suggested to assess the Stack Air Emission Quality once annually at least if all other setups are constant.

5. Conclusion

Stack Air Emission Assessment has been carried out to evaluate the surrounding environmental condition of **Chorka Textile Limited** with the highest accuracy and sincerity. A company's production is greatly affected by its management, workers' efficiency, its environment, etc. To ensure a working environment, conducting Stack Air Emission Assessment at regular intervals is essential and **Eurosia ITC Services Ltd.** is appointed by **Chorka Textile Limited** managerial body to perform Stack/Point Source Emission Test Report from Generator Exhaust. The overall condition of this test carried out is satisfactory and justifies the working environment is good.